

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: February 2, 2015

Tariff Record Title: Wisconsin Electric Power Company Executed Agreement GP1607

Option Code: A

Other Information: Part 6.1, version 2.0.0

**GUARDIAN PIPELINE, L.L.C.
FORM OF SERVICE AGREEMENT FOR RATE
SCHEDULE PAL**

This Amendment is entered into as of this 1st day of November, 2015, by and between **Guardian Pipeline, L.L.C.**, hereinafter referred to as "Transporter" and **Wisconsin Electric Power Company** hereinafter referred to as "Shipper".

WHEREAS, Shipper and Transporter have entered into a Form of Service Agreement for Rate Schedule PAL dated as of 05/02/05 (PAL015) (the "Service Agreement"); and,

WHEREAS, Shipper and Transporter have entered into an Exhibit A to Rate Schedule PAL Service Agreement dated as of 11/01/15 (GP1607) (the "Service Exhibit");

NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

SERVICE EXHIBIT

Effective November 1, 2015 the Service Exhibit attached hereto shall be incorporated herein and made a part of the Service Agreement through the term ending October 31, 2020

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement Amendment to be executed by their respective duly authorized officers or other authorized persons, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

By: _____

Printed Name: _____

Title: _____

Executed: _____

J. Phillip May
J. Phillip May
Vice President
Bank Partners
12/30/14

PM
AKM

WISCONSIN ELECTRIC POWER COMPANY

By: _____

Printed Name: _____

Title: _____

Executed: _____

Scott C. Moschea
Scott C. Moschea
Manager Gas Supply
12/16/14

GUARDIAN PIPELINE, L.L.C.
 FORM OF SERVICE AGREEMENT FOR RATE SCHEDULE PAL
 EXHIBIT "A" TO RATE SCHEDULE PAL SERVICE AGREEMENT

COMPANY - Guardian Pipeline, L.L.C.

COMPANY'S ADDRESS - ONEOK Plaza
 100 West 5th Street
 Tulsa, Oklahoma 74103

SHIPPER: Wisconsin Electric Power Company

SHIPPER'S ADDRESS: 333 West Everett Street
 Address Line 2:
 P.O. Box:
 City: Milwaukee State/Prov: WI Zip Code: 53203

PARK AND LOAN (PAL) SERVICE OPTIONS:

	Check Option	Commencement of Service Date	Termination of Service Date	Maximum* PAL Quantity Dekatherms	Daily Rate per Dekatherm	Parking Points	Lending Points
GP1607 1) Shipper Nominated Parking/Lending Service (NPL)	<input checked="" type="checkbox"/>	11/01/2015	10/31/2020	9,135,000	0.00		Ixon PAL
2) Shipper Requested Term Parking/Lending Service (RPL)	<input type="checkbox"/>						

*Maximum PAL Quantity available during the term of the Exhibit "A".

Negotiated Rate Summary - Lending Service Agreement

Shipper may take a loan up to a total of 5,000 dekatherms (Dth) per day not to exceed an aggregate daily total that can be loaned of 15,000 Dth. Shipper has 3 days from the start of the lending service to reduce that loaned volume ("Initial Loaned Balance") to a zero balance (i.e., prior to the end of the fourth gas day). Lending service begins at the start of the gas day following the date the imbalance occurred. An amount of \$0.1533 shall be charged per Dth for the Initial Loaned Balance. If Shipper has not repaid the full volumes of the Initial Loaned Balance prior to the end of the fourth gas day, incremental charges at maximum NPL rate (currently \$0.1533) per Dth will be charged daily for remaining volumes of Initial Loaned Balance until such gas day on which the Initial Loaned Balance is repaid to a zero balance. In the event Transporter notifies Shipper that system availability no longer exists to continue loan service and the Initial Loaned Balance has not been repaid to a zero balance, the requirements of Guardian's FERC Gas Tariff, Rate Schedule PAL, Part 7.41, Subpart 2.6 and all other applicable tariff provisions will apply. Shipper's negotiated rate for each month's service will be calculated by dividing the total revenue amount incurred during the month by the total daily volume loaned to arrive at the effective monthly negotiated rate. For the examples below, the first gas day equals the day an imbalance occurs; the second gas day equals the day when the lending service begins; and, the fourth gas day equals the third day of lending service.

Lending Service Agreement Example 1:

	Gas Day					PERIOD TOTAL
	1	2	3	4	5	
Volume 1	5,000 Dth imbalance incurred	5,000 Dth loaned for Gas Day 1 imbalance	5,000 Dth remain loaned for Gas Day 1 imbalance	(0) – Shipper repaid Gas Day 1 imbalance to (0) prior to the end of the fourth gas day		
Revenue 1		\$0.1533 X 5,000 Dth = \$766.50	No additional amount applied for volume remaining loaned for Gas Day 1 imbalance	No incremental amount applied		
Volume 2		3,000 Dth imbalance incurred	3,000 Dth loaned for Gas Day 2 imbalance	3,000 Dth remain loaned for Gas Day 2 imbalance	(0) – Shipper repaid Gas Day 2 imbalance to (0) prior to the end of the fourth gas day	
Revenue 2			\$0.1533 X 3,000 Dth = \$459.90	No additional amount applied for volume remaining loaned for Gas Day 2 imbalance	No incremental amount applied	
Total Period Volume	5,000 Dth	8,000 Dth	8,000 Dth	3,000 Dth	(0)	24,000 Dth
Total Period Revenue	(0)	\$766.50	\$459.90	(0)	(0)	\$1,226.40
End of Period Effective Negotiated Rate = Total Period Revenue / Total Period Volume						\$0.0511

Lending Service Agreement Example 2:

	Gas Day						PERIOD TOTAL
	1	2	3	4	5	6	
Volume 1	5,000 Dth imbalance incurred	5,000 Dth loaned for Gas Day 1 imbalance	5,000 Dth remain loaned for Gas Day 1 imbalance	5,000 Dth – Deadline for Gas Day 1 imbalance to be repaid to (0) prior to the end of the fourth gas day	(0) – Shipper repaid Gas Day 1 imbalance to (0) after the last cycle of the fourth gas day		
Revenue 1		\$0.1533 X 5,000 Dth = \$766.50	No additional amount applied for volume remaining loaned for Gas Day 1 imbalance	No incremental amount applied	Incremental charge** on 5,000 Dth: \$0.1533 X 5,000 Dth = \$766.50		
Volume 2		3,000 Dth imbalance incurred	3,000 Dth loaned for Gas Day 2 imbalance	3,000 Dth remain loaned for Gas Day 2 imbalance	3,000 Dth – Deadline for Gas Day 2 imbalance to be repaid to (0) prior to the end of the fourth gas day	(0) – Shipper repaid Gas Day 2 imbalance to (0) after the last cycle of the fourth gas day	
Revenue 2			\$0.1533 X 3,000 Dth = \$459.90	No additional amount applied for volume remaining loaned for Gas Day 2 imbalance	No incremental amount applied	Incremental charge** on 3,000 Dth: \$0.1533 X 3,000 Dth = \$459.90	
** Incremental charges for loaned volume remaining of Initial Loaned Balance beyond 3 days from start of the lending service at maximum NPL rate (currently \$0.1533).							
Total Period Volume	5,000 Dth	8,000 Dth	8,000 Dth	8,000 Dth	3,000 Dth	(0)	32,000 Dth
Total Period Revenue	(0)	\$766.50	\$459.90	(0)	\$766.50	\$459.90	\$2,452.80
End of Period Effective Negotiated Rate = Total Period Revenue / Total Period Volume							\$0.0767

This Exhibit "A" is made and entered into as of November 1, 2015.