

June 18, 2015

Re: Amendment 14 to Negotiated Rates Letter Agreement to Firm Transportation Service-Summer Season Only Service Agreement No. 40097 between GULF SOUTH PIPELINE COMPANY, LP (“Gulf South”) and FLORIDA POWER & LIGHT COMPANY (“Customer”) dated September 5, 2012 (“Original Agreement”)

The parties hereby agree to amend the Original Agreement effective July 1, 2015, through the initial primary term as follows:

1. Exhibit C shall be replaced in its entirety with the attached Exhibit C, which reflects the following:
  - a. To correct the Fuel Rate footnote as agreed in Amendment 11, dated March 25, 2015 with the original footnote as reflected in the Original Agreement dated September 5, 2012.
  - b. To remove footnote 2, which identified certain points where the supplemental charge was inclusive of the former Mobile Bay incremental transportation charge.

Except as amended herein, all other terms and conditions of the Original Agreement and previous Amendments shall remain in full force and effect.

FTS-SSO Agreement No. 40097  
Negotiated Rate Letter Agreement dated September 5, 2012

**EXHIBIT C**

Effective: July 1, 2015 through Initial Primary Term

**Eligible Supplemental Receipt Point(s)**

Receipt SLN	Receipt Point Name	Supplemental Charge
21921	Enbridge – Carthage (Expansion) <sup>(1)</sup>	\$0.0000
21922	Energy Transfer – Carthage (Expansion) <sup>(1)</sup>	\$0.0000
21923	Enterprise – Carthage (Expansion) <sup>(1)</sup>	\$0.0000
22124	DCP East Texas Plant (Expansion Area 16) <sup>(1)</sup>	\$0.0000
22708	Tenaska – Carthage (Expansion) <sup>(1)</sup>	\$0.0000
22171	Marlin Plant – Carthage (Expansion) <sup>(1)</sup>	\$0.0000
22116	Pooling Area #16 – Expansion	\$0.0000
22117	Pooling Area #17 – Expansion	\$0.0000
22095	Bosco (Texas Gas)	\$0.0000
22110	Delhi (From Centerpoint)	\$0.0000
22107	Delhi (From Columbia Gulf)	\$0.0000
22133	Tallulah (From Gulf Crossing)	\$0.0000
23031	Petal Gas Storage Expansion (From Petal)	\$0.0000
10736	Petal Gas Storage (From Petal)	\$0.0000
23039	Perryville Exchange Point	\$0.0000
22807	Bistineau Withdrawal Expansion	\$0.0000
24245	Markwest Carthage (Expansion) <sup>(1)</sup>	\$0.0000

**Eligible Supplemental Delivery Point(s)**

Delivery SLN	Delivery Point Name	Supplemental Charge
21264	Gulfstream Interconnect	\$0.0000
21262	Airport (To Florida Gas)	\$0.0000
23030	Petal Gas Storage Expansion (To Petal)	\$0.0000
10735	Petal Gas Storage (To Petal)	\$0.0000
22095	Bosco (Texas Gas) <sup>(1)</sup>	\$0.0000
22106	Delhi (To Columbia Gulf) <sup>(1)</sup>	\$0.0000
22111	Delhi (To SESH) <sup>(1)</sup>	\$0.0000
22108	Rock Springs/Scott Mtn (To Transco 85)	\$0.0000
21110	Bay Gas @ Whistler Junction (Delivery)	\$0.0000
11817	Bay Gas @ Axis (Delivery)	\$0.0000
24229	George CO SEME (Merrill to FGT)	\$0.0000
22806	Bistineau Injection Expansion	\$0.0000

Commodity Rate: Applicable tariff rate (currently \$0.0066 per Dth for service from Zone 1 to Zone 4). In addition, Customer shall pay the applicable FERC-required surcharges. To the extent customer transports more than 145,000 Dth per day and such quantities are not daily overrun quantities, then Customer shall pay a \$0.02 per Dth commodity rate, plus applicable FERC-required surcharges, on quantities greater than 145,000 Dth per day. Inclusive of Mobile Bay incremental transportation charge.

Fuel Rate: Applicable Tariff fuel rate (currently 1.6%). To the extent Customer segments deliveries from Carthage area receipt points to Delhi area delivery points (identified on Exhibit C with a "(1)"), Customer will pay a fuel rate of 0.80% on deliveries to Delhi area where the total deliveries under this Agreement are in excess of 145,000 Dth per day. Customer will pay Gulf South's applicable tariff fuel rate on all deliveries up to 145,000 Dth per day, whether segmented or not, and on any deliveries greater than 145,000 Dth per day that are not segmented deliveries from Carthage area to Delhi area.

Daily Overrun Rate: The daily overrun rate is \$0.1866 per Dth. In addition, Customer shall pay the applicable FERC-required surcharges.