

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: February 2, 2015

Tariff Record Title: Wisconsin Electric Power Company Executed Agreement GP1608

Option Code: A

Other Information: Part 7.1, version 2.0.0

**GUARDIAN PIPELINE, L.L.C.
FORM OF SERVICE AGREEMENT FOR RATE
SCHEDULE PAL**

This Amendment is entered into as of this 1st day of November, 2015, by and between **Guardian Pipeline, L.L.C.**, hereinafter referred to as "Transporter" and **Wisconsin Electric Power Company** hereinafter referred to as "Shipper".

WHEREAS, Shipper and Transporter have entered into a Form of Service Agreement for Rate Schedule PAL dated as of 05/02/05 (PAL015) (the "Service Agreement"); and,

WHEREAS, Shipper and Transporter have entered into an Exhibit A to Rate Schedule PAL Service Agreement dated as of 11/01/15 (GP1608) (the "Service Exhibit");

NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

SERVICE EXHIBIT

Effective November 1, 2015 the Service Exhibit attached hereto shall be incorporated herein and made a part of the Service Agreement through the term ending October 31, 2020

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement Amendment to be executed by their respective duly authorized officers or other authorized persons, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

By: [Signature] *JPM*

Printed Name: **J. Phillip May**

Title: **Vice President**

Executed: **Gasco Partners** *JPM*
RPM

WISCONSIN ELECTRIC POWER COMPANY

By: [Signature]

Printed Name: **Scott C. Mosehea**

Title: **Manager Gas Supply**

Executed: **12/16/14**

GUARDIAN PIPELINE, L.L.C.
 FORM OF SERVICE AGREEMENT FOR RATE SCHEDULE PAL
 EXHIBIT "A" TO RATE SCHEDULE PAL SERVICE AGREEMENT

COMPANY - Guardian Pipeline, L.L.C.

COMPANY'S ADDRESS - ONEOK Plaza
 100 West 5th Street
 Tulsa, Oklahoma 74103

SHIPPER: Wisconsin Electric Power Company

SHIPPER'S ADDRESS: 333 West Everett Street
 Address Line 2:
 P.O. Box:
 City: Milwaukee State/Prov: WI Zip Code: 53203

PARK AND LOAN (PAL) SERVICE OPTIONS:

	Check Option	Commencement of Service Date	Termination of Service Date	Maximum* PAL Quantity Dekatherms	Daily Rate per Dekatherm	Parking Points	Lending Points
GP1608 1) Shipper Nominated Parking/Lending Service (NPL)	<input checked="" type="checkbox"/>	11/01/2015	10/31/2020	9,135,000	0.00	Ixon PAL	
2) Shipper Requested Term Parking/Lending Service (RPL)	<input type="checkbox"/>						

*Maximum PAL Quantity available during the term of the Exhibit "A".

Negotiated Rate Summary - Parking Service Agreement

Shipper may park up to a total of 5,000 dekatherms (Dth) per day not to exceed an aggregate daily total of 15,000 Dth. Shipper has 3 days from the start of the parking service to reduce that parked volume ("Initial Parked Balance") to a zero balance (i.e., prior to the end of the fourth gas day). Parking service begins at the start of the gas day following the date the imbalance occurred. An amount of \$0.1533 shall be charged per Dth for the Initial Parked Balance. If Shipper has not reduced an Initial Parked Balance volume to a zero balance prior to the end of the fourth gas day, incremental charges at maximum NPL rate (currently \$0.1533) per Dth will be charged daily for remaining volumes of Initial Parked Balance until such gas day on which the Initial Parked Balance volume is reduced to a zero balance. In the event Transporter notifies Shipper that system availability no longer exists to continue parking the Initial Parked Balance and the Initial Parked Balance has not been reduced to a zero balance, the requirements of Guardian's FERC Gas Tariff, Rate Schedule PAL, Part 7.41, Subpart 2.5 and all other applicable provisions will apply. Shipper's negotiated rate for each month's service will be calculated by dividing the total revenue amount incurred during the month by the total daily volume parked to arrive at the effective monthly negotiated rate. For the examples below, the first gas day equals the day an imbalance occurs; the second gas day equals the day when the parking service begins; and, the fourth gas day equals the third day of parking service.

Issued: August 31, 2010
 Effective: August 31, 2010

Parking Service Agreement Example 1:

	Gas Day					PERIOD TOTAL
	1	2	3	4	5	
Volume 1	5,000 Dth imbalance incurred	5,000 Dth parked for Gas Day 1 imbalance	5,000 Dth remain parked for Gas Day 1 imbalance	(0) – Shipper reduced Gas Day 1 imbalance to (0) prior to the end of the fourth gas day		
Revenue 1		\$0.1533 X 5,000 Dth = \$766.50	No additional amount applied for volume remaining parked for Gas Day 1 imbalance	No incremental amount applied		
Volume 2		3,000 Dth imbalance incurred	3,000 Dth parked for Gas Day 2 imbalance	3,000 Dth remain parked for Gas Day 2 imbalance	(0) – Shipper reduced Gas Day 2 imbalance to (0) prior to the end of the fourth gas day	
Revenue 2			\$0.1533 X 3,000 Dth = \$459.90	No additional amount applied for volume remaining parked for Gas Day 2 imbalance	No incremental amount applied	
Total Period Volume	5,000 Dth	8,000 Dth	8,000 Dth	3,000 Dth	(0)	24,000 Dth
Total Period Revenue	(0)	\$766.50	\$459.90	(0)	(0)	\$1,226.40
End of Period Effective Negotiated Rate = Total Period Revenue / Total Period Volume						\$0.0511

Parking Service Agreement Example 2:

	Gas Day						PERIOD TOTAL
	1	2	3	4	5	6	
Volume 1	5,000 Dth imbalance incurred	5,000 Dth parked for Gas Day 1 imbalance	5,000 Dth remain parked for Gas Day 1 imbalance	5,000 Dth – Deadline for Gas Day 1 imbalance to be reduced to (0) prior to the end of the fourth gas day	(0) – Shipper reduced Gas Day 1 imbalance to (0) after the last cycle of the fourth gas day		
Revenue 1		\$0.1533 X 5,000 Dth = \$766.50	No additional amount applied for volume remaining parked for Gas Day 1 imbalance	No incremental amount applied	Incremental charge** on 5,000 Dth: \$0.1533 X 5,000 Dth = \$766.50		
Volume 2		3,000 Dth imbalance incurred	3,000 Dth parked for Gas Day 2 imbalance	3,000 Dth remain parked for Gas Day 2 imbalance	3,000 Dth – Deadline for Gas Day 2 imbalance to be reduced to (0) prior to the end of the fourth gas day	(0) – Shipper reduced Gas Day 2 imbalance to (0) after the last cycle of the fourth gas day	
Revenue 2			\$0.1533 X 3,000 Dth = \$459.90	No additional amount applied for volume remaining parked for Gas Day 2 imbalance	No incremental amount applied	Incremental charge** on 3,000 Dth: \$0.1533 X 3,000 Dth = \$459.90	
** Incremental charges for parked volume remaining of Initial Parked Balance beyond 3 days from start of the parking service at maximum NPL rate (currently \$0.1533).							
Total Period Volume	5,000 Dth	8,000 Dth	8,000 Dth	8,000 Dth	3,000 Dth	(0)	32,000 Dth
Total Period Revenue	(0)	\$766.50	\$459.90	(0)	\$766.50	\$459.90	\$2,452.80
End of Period Effective Negotiated Rate = Total Period Revenue / Total Period Volume							\$0.0767

This Exhibit “A” is made and entered into as of November 1, 2015.